In the Claims:

The following listing of claims replaces all other prior listings of claims.

1. (currently amended) Well treatment apparatus comprising a cutting tool; a sealing device to seal a portion of a wellbore; and an anchor means to anchor the apparatus with respect to the wellbore; wherein the sealing device comprises at least one annular cup device.

2. (cancelled)

3. (previously presented) Well treatment apparatus as claimed in claim 1, adapted to attach to a drillstring.

4. (currently amended) Well treatment apparatus as claimed in claim 3, wherein the sealing device is adapted to, in use, seal the annulus between the drillstring and an ~~the~~ innermost casing of the wellbore.

5. (currently amended) Well treatment apparatus as claimed in claim 4, wherein the ~~sealing device comprises at least one~~ annular cup device ~~that~~ has a cup-shaped body and wherein a part of the cup device is adapted to deform outwards to seal the annulus upon the application of pressure from inside the cup-shaped body.

6. (previously presented) Well treatment apparatus as claimed in claim 1, wherein the sealing device comprises more than one annular cup device, at least two of the annular cup devices being orientated in the same direction to provide a double seal between the portion of the wellbore beneath the sealing device and the surface of the wellbore.

7. (previously presented) Well treatment apparatus as claimed in claim 1, wherein the sealing device comprises more than one annular cup device and at least two of the annular cup devices are orientated in opposite directions to seal the portion of the apparatus in between the two oppositely-orientated devices from the rest of the bore.

8. (original) Well treatment apparatus as claimed in claim 7, wherein at least one fluid-circulation device is located between the two oppositely-orientated cup devices.

9. (previously presented) Well treatment apparatus as claimed in claim 1, wherein a fluid-circulation device is located below the sealing device.

10. (previously presented) Well treatment apparatus as claimed in claim 1, including at least one further sealing device at the downhole end of the apparatus, the further sealing device being adapted to seal the portion of the borehole in which the rest of the apparatus is located from the portion of the borehole below the apparatus.

11. (currently amended) Well treatment apparatus as claimed in claim 1, wherein the cutting tool comprises a jet cut nozzle capable of cutting through wellbore casing, capable of rotation through 360°, and capable of rotation in at least two perpendicular planes.

12. (previously presented) Well treatment apparatus as claimed in claim 1, wherein at least one part of the anchor means is laterally extendable.

13. (original) Well treatment apparatus as claimed in claim 12, wherein the laterally extendable part of the anchor means has a high-friction surface for engaging the casing.

14. (previously presented) Well treatment apparatus as claimed in claim 12, wherein the anchor means has a radial casing-contacting surface.

15. (original) A method of treating a well, including the steps of:

inserting well treatment apparatus into a cased wellbore, the apparatus including a cutting tool, a sealing device and an anchor means;

perforating the innermost casing in two vertically spaced positions; and

injecting cement into a portion of the annulus between the two innermost casing strings to seal the annulus;

whereby the method includes the step of using the anchor means to anchor the apparatus to the cased wellbore.

16. (previously presented) A method as claimed in claim 15, including the step of pressure-testing the innermost casing before the first perforation is made by injecting a fluid into the wellbore below the sealing device.

17. (previously presented) A method as claimed in claim 15, including the step of pressure testing the annulus before the second perforation is made by injecting a fluid into the wellbore below the sealing device and measuring the equilibrium rate of pumping as the fluid flows through the first perforation into the annulus.

18. (previously presented) A method as claimed in claim 15, including the step of pressure-testing the annulus after the second perforation has been made by injecting a fluid into the annulus to check that there are no blockages in the part of that annulus lying between the vertically spaced perforations.

19. (previously presented) A method as claimed in claim 15, wherein the sealing device includes two oppositely-orientated cup devices, and the cement is injected into the annulus from an aperture in the apparatus located between these two cup devices.

20. (previously presented) A method as claimed as claimed in claim 15, including the step of pressure testing the sealed annulus by positioning the apparatus so that the sealing device lies between the two vertically spaced perforations and by injecting fluid into the wellbore below the sealing device.

21. (previously presented) A method as claimed in claim 15, including the step of using the cutting tool to sever the casings above the perforations after the annulus has been sealed.

22. (previously presented) A method as claimed in claim 15, the method including the step of undertaking at least one pressure test by injecting fluids, whereby during the pressure test, the

apparatus is anchored to the casing by the anchor means to counter the force on the apparatus by the injected fluids.

23. (previously presented) A method as claimed in claim 15, wherein the well treatment apparatus is mounted on a drillstring and is manoeuvred in the wellbore by raising and lowering the drillstring.

24. (new) A method as claimed in claim 15, wherein the sealing device comprises at least one annular cup device.

25. (new) A method of treating a well, including the steps of:

inserting well treatment apparatus into a cased wellbore, the apparatus including a cutting tool; a sealing device comprising at least one annular cup device; and an anchor means;

perforating the innermost casing in two vertically spaced positions; and

injecting cement into a portion of the annulus between the two innermost casing strings to seal the annulus;

whereby the method includes the step of using the anchor means to anchor the apparatus to the cased wellbore.